Extractive Sector Transparency Measures Act - Annual Report



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Reporting Entity Name		EXPLORATION					
Reporting Year	From	1/1/2024	To:	12/31/2024	Date submitted	5/27/2025	
Reporting Entity ESTMA Identification Number	E100057		Original SubmAmended Rep				
Other Subsidiaries Included (optional field)				N/A			
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.							
Full Name of Director or Officer of Reporting Entity		Joe Mc	Farlane		Date	5/27/2025	
Position Title		Chief Finan	icial Officer				

Extractive Sector Transparency Measures Act - Annual Report 12/31/2024 Reporting Year From: To: Reporting Entity Name ARROW EXPLORATION CORP. Currency of the Report CAD Reporting Entity ESTMA E100057 Identification Number Subsidiary Reporting Entities (if necessary) Payments by Payee Departments, Agency, etc... within Payee that Received Total Amount paid to Payee **Production Entitlements** Dividends Notes³⁴ Country Payee Name¹ Taxes Royalties Bonuses National Government of Colombia ECOPETROL S.A. 2.397.000 2,397,000 Colombia National Government of Colombia National Hydrocarbons Agency 9.066.000 9,066,000 Colombia National Government of Directorate of National Taxes and 7.061.000 Colombia 7.061.000 This report has been prepared in Canadian Dollars (CAD). All payments made to the National Government of Colombia were made in Colombian Pesos (COP) and were converted to CAD at the rate of COP 2,972.90 per CAD 1 using a weighted average of exchanges rates for 2024. Royalty payments include the following amounts of royalties in-kind: \$2,717,321 for Llanos Basin in Colombia. Royalties in-kind were calculated using royalty volumes multiplied by the average realized prices for the month royalties were generated. Additional Notes: Payments to ECOPETROL were made through the operator on record. Reported amounts have been rounded to the nearest \$1,000

¹ Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

² Ontional field

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

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Reporting Year	From:	1/1/2024	To:	12/31/2024							
Reporting Entity Name		-	ARROW EXPLORATION CO	RP.		Currency of the Report	CAD				
Reporting Entity ESTMA Identification Number	E100057										
Subsidiary Reporting Entities (if necessary)											
Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
Colombia	Llanos/Magdalena Basin		11,463,000						11,463,000		
Colombia	Corporate	7,061,000							7,061,000		
			-								
Additional Notes ³ :	Royalty payments include the fo	ollowing amounts of royalties in-kin e made through the operator on re	d: \$2,717,321 for Llanos Basin		made in Colombian Pesos (COP) and w				ges rates for 2024.		