ARROW EXPLORATION CORP.

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS THREE AND SIX MONTHS ENDED JUNE 30, 2024 AND 2023 IN UNITED STATES DOLLARS (UNAUDITED)



Notice of No Auditor Review of the Interim Condensed Consolidated Financial Statements as at and for the three and six months ended June 30, 2024

Under National Instrument 51-102, Part 4, subsection 4.3 (3)(a), if an auditor has not performed a review of the interim condensed consolidated financial statements, they must be accompanied by a notice indicating that an auditor has not reviewed the financial statements.

The accompanying unaudited interim condensed consolidated financial statements of the Company have been prepared by and are the responsibility of the Company's management.

The Company's independent auditor has not performed a review of these financial statements in accordance with standards established by the Chartered Professional Accountants of Canada for a review of interim financial statements by an entity's auditor.

Arrow Exploration Corp. Interim Consolidated Statements of Financial Position In United States Dollars (Unaudited)

As at	Notes		June 30, 2024		December 31, 2023
ASSETS					
Current assets					
Cash		\$	10,826,380	\$	12,135,376
Restricted cash and deposits	3		253,132		611,753
Trade and other receivables	4		3,948,253		3,536,936
Taxes receivable	5		4,588,947		4,655,399
Deposits and prepaid expenses			312,374		197,402
Inventory			46,547		492,332
			19,975,633		21,629,198
Non-current assets					
Deferred income taxes			1,832,995		2,031,383
Restricted cash and deposits	3		174,190		243,081
Exploration and evaluation assets	6		1,059,825		-
Property and equipment	7		44,821,990		38,371,361
Total Assets		\$	67,864,633	\$	62,275,023
LIABILITIES AND SHAREHOLDERS' EQUITY					
Current Liabilities					
Accounts payable and accrued liabilities		\$	8,418,067	\$	9,747,906
Lease obligation	8	Ş	49,313	ç	103,674
Income taxes	0		4,851,136		3,108,504
Income taxes					
Non-current liabilities			13,318,516		12,960,084
	0		104 072		216 010
Lease obligations Other liabilities	8		184,072		216,919
Deferred income taxes			375,448		345,528
	0		3,182,607		3,269,894
Decommissioning liability	9		4,684,718		3,973,075
Total liabilities			21,745,361		20,765,500
Shareholders' equity					
Share capital	10		73,829,795		73,829,795
Contributed surplus			2,573,068		2,161,945
Deficit			(29,521,344)		(33,945,895)
Accumulated other comprehensive loss			(762,247)		(536,322)
Total shareholders' equity			46,119,272		41,509,523
Total liabilities and shareholders' equity		\$	67,864,633	\$	62,275,023

Commitments and contingencies (Note 11)

The accompanying notes are an integral part of these interim consolidated financial statements.

On behalf of the Board:

<u>signed "Gage Jull"</u> Director Gage Jull <u>signed "lan Langley"</u> Director lan Langley

Arrow Exploration Corp. Interim Condensed Consolidated Statements of Operations and Comprehensive Income In United States Dollars (Unaudited)

	Notes	For	the th 2024	ree montl 4		June 30 023	Fo	r the 202			ended June 30 2023		
Revenue													
Oil and natural gas		\$	17 1	67,143	\$ 11	,637,968	\$	22 1	560,785	\$ 19	602,826		
Royalties		Ŷ		20,777)		357,688)	Ŷ		09,498)		29,686)		
Noyanies				46,366	-	,280,280			551,287		273,140		
			-,			, ,			, .	,	-, -		
Expenses													
Operating				75,582		,391,490			544,593		509,080		
Administrative				13,577	3	,247,405		6,3	395,499	4,	866,875		
Share based payments	10		3	09,845		159,018		4	411,123		291,259		
Financing costs:													
Accretion	9			41,363		32,139			78,739		61,295		
Interest				7,501		61,349			17,271		122,237		
Other			1	08,773		103,172		1	307,837		148,854		
Derivative loss				-	2	,436,047			-	1,	081,772		
Foreign exchange (gain) loss			1	61,351		(41,141)		(1	27,387)		, 81,956)		
Depletion and depreciation	7			61,894	3	,640,189			793,668		094,553		
Impairment loss	7			42,000	-	-			542,000	-,			
Other income				38,243)	(157,434)			.66,658)	(2	18,610)		
				33,643		,872,234			796,685		875,359		
Income (loss) before taxes			3,6	12,723	(591,954)		9,3	754,602	2,	397,781		
Income taxes			2.7	12	2	207.000		-	240.040	2	207 000		
Current				13,664		,387,868			218,949		387,868		
Deferred				18,766)	(2,	222,406)			111,102	-	22,406)		
			2,3	64,898		165,462		5,	330,051		165,462		
Net income (loss) for the period			1,2	47,825	(757,416)		4,4	424,551	2,	232,319		
Other comprehensive loss													
Foreign exchange			(8	32 <i>,</i> 608)		(93,164)		(2	25,925)	(1	.11,584)		
Total other comprehensive loss			(8	32,608)		(93,164)		(2	25,925)	(1	.11,584)		
Total comprehensive income (loss) for													
the period		\$	1,1	65,217	\$ (850,580)	\$	4,:	198,626	\$2,	120,735		
Net income (loss) per share													
- basic			\$	0.00	\$	(0.00)		\$	0.02	\$	0.01		
- Diluted			\$	0.00	\$	(0.00)		\$	0.02	\$	0.01		
Weighted average shares outstanding													
- basic			285 9	64,348	220	,808,547		285	864,348	226	785,547		
- Diluted			292,5	36,147	295	,446,047		292,8	867,527	294,	694,399		

The accompanying notes are an integral part of these interim consolidated financial statements.

Arrow Exploration Corp. Interim Condensed Statements of Changes in Shareholders' Equity In United States Dollars (Unaudited)

		Share Capital	Contributed Surplus	Accumulated other comprehensive loss	Deficit		Total Equity
Balance January 1, 2024	\$	73,829,795	\$ 2,161,945	\$ (536,322)	\$ (33,945,895)	\$	41,509,523
Net income for the period		-	-	-	4,424,551		4,424,551
Other comprehensive loss Total comprehensive income	-	-	-	(225,925) (225,925)	 4,424,551	-	(225,925) 4,198,626
Share-based compensation		-	411,123	-	-		411,123
Balance June 30, 2024	\$	73,829,795	\$ 2,573,068	\$ (762,247)	\$ (29,521,344)	\$	46,119,272

		Share Capital		Contributed Surplus	Accumulated other comprehensive loss	Deficit		Total Equity
Balance January 1, 2023	\$	57,810,735	\$	1,570,491	\$ (645,372)	\$ (32,839,282)	\$	25,896,572
Net income for the period		-		-	-	2,232,319		2,232,319
Othe comprehensive loss Total comprehensive income	-	-	•	-	(111,584) (111,584)	 2,232,319	-	(111,584) 2,120,735
Issuances of common shares, net		3,887,661		-	-	-		3,887,661
Share-based compensation		-		291,259	-	-		291,259
Balance June 30, 2023	\$	61,698,396	\$	1,861,750	\$ (756,956)	\$ (30,606,963)	\$	32,196,227

The accompanying notes are an integral part of these interim consolidated financial statements.

Arrow Exploration Corp. Interim Condensed Consolidated Statements of Cash Flows In United States Dollars (Unaudited)

For six months ended June 30	Notes	2024	2023
Cash flows provided by operating activities			
Net income		\$ 4,424,551	\$ 2,232,319
Items not involving cash:			
Share based payment	10	411,123	291,259
Deferred income tax		111,102	(2,222,406)
Depletion and depreciation	7	6,793,668	6,094,553
Interest on leases		17,271	2,954
Interest on promissory note, net of forgiveness		-	119,283
Accretion	9	78,739	61,295
Foreign exchange loss (gain)		593,659	(138,235)
Loss on derivative liability		-	1,081,772
Impairment loss	7	1,542,000	-
Changes in non-cash working capital balances:			
Restricted cash		427,512	(103,080)
Trade and other receivables		(411,317)	468,003
Taxes receivable		66,453	(168,689)
Deposits and prepaid expenses		(114,972)	(35,548)
Inventory		445,785	(170,814)
Accounts payable and accrued liabilities		(305,814)	537,898
Income tax payable		1,742,632	(675,281)
Settlement of decommissioning obligations	9	(105,734)	(4,150)
Cash provided by operating activities		15,716,658	7,371,133
Cash flows used in investing activities			
Additions to exploration and evaluation assets	6	(1,059,825)	(2,849,427)
Additions to property and equipment	10	(14,186,910)	(8,292,524)
Changes in non-cash working capital		(1,024,027)	1,740,101
Cash flows used in investing activities		(16,270,762)	(9,401,850)
Cash flows used in financing activities			
Common shares issued		_	1,775,003
Payment of promissory note		_	(2,018,577)
Lease payments	8	(55,266)	(23,259)
Cash flows used in financing activities	0	(55,266)	(266,833)
-			
Effect of changes in the exchange rate on cash		(699,627)	38,075
Decrease in cash		(1,308,997)	(2,259,475)
Cash, beginning of period		12,135,377	13,060,969
Cash, end of period		10,826,380	10,801,494
Supplemental information			
Interest paid		\$	\$ 415,026
Taxes paid		\$ - \$ 1,430,337	\$

The accompanying notes are an integral part of these interim consolidated financial statements.

June 30, 2024

1. Corporate Information

Arrow Exploration Corp. ("Arrow" or "the Company") is a public junior oil and gas company engaged in the acquisition, exploration and development of oil and gas properties in Colombia and in Western Canada. The Company's shares trade on the TSX Venture Exchange and the AIM Market of the London Stock Exchange plc under the symbol AXL. The head office of Arrow is located at 203, 2303 – 4th Street SW, Calgary, Alberta, Canada, T2S 2S7 and the registered office is located at 600, 815 8th Avenue SW, Calgary, Alberta, Canada, T2P 3P2.

2. Basis of Presentation

Statement of compliance

These interim condensed consolidated financial statements (the "Financial Statements") have been prepared in accordance with International Accounting Standard ("IAS") 34 Interim Financial Reporting. These Financial Statements were authorized for issue by the board of directors of the Company on August 28, 2024. They do not contain all disclosures required by International Financial Reporting Standards ("IFRS") for annual financial statements and, accordingly, should be read in conjunction with the audited consolidated financial statements as at December 31, 2023.

These Financial Statements have been prepared on the historical cost basis, except for financial assets and liabilities recorded in accordance with IFRS 9. The Financial Statements have been prepared using the same accounting policies and methods as the consolidated financial statements for the year ended December 31, 2023, except for the adoption of new accounting standards effective January 1, 2024. In preparing these condensed consolidated financial statements, the significant judgements made by management in applying the group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements for the year ended December 31, 2023.

Adoption of New Accounting Standards

The Company adopted amendments to IAS 1 Presentation of Financial Statements, issued by the IASB, related to the presentation of liabilities as current or non-current and classification and disclosure of liabilities with covenants. These amendments were adopted by the Company from January 1, 2024 but they did not have a material impact on the interim consolidated financial statements.

	June 30, 2024		December 31, 2023
Colombia (i)	\$ 290,940	\$	312,530
Canada (ii)	136,382		542,304
Sub-total	 427,322	-	854,834
Long-term portion	(174,190)		(243,081)
Current portion of restricted cash and deposits	\$ 253,132	\$	611,753

3. Restricted Cash and deposits

(i) This balance is comprised of a deposit held as collateral to guarantee abandonment expenditures related to the Tapir and Santa Isabel blocks.

(ii) During 2024, the Company was able to recover its \$337,031 (CAD \$445,749) deposit related to the Company's liability rating management ("LMR"). The remaining \$136,382 (2023: \$205,273) pertain to other deposits held in Canada.

June 30, 2024

4. Trade and other receivables

	June 30, 2024	December 31, 2023
Trade receivables, net of advances	\$ 2,840,134	\$ 2,238,918
Other accounts receivable	1,108,119	1,298,018
	\$ 3,948,253	\$ 3,536,936

As at June 30, 2024, other accounts receivable include \$699,835 (December 31, 2023 – \$682,197) receivable from on demand loans with executives and directors.

5. Taxes receivable

	June 30, 2024	December 31, 2023
Value-added tax (VAT) credits recoverable	\$ 1,914,220	\$ 1,703,260
Income tax withholdings and advances, net	2,674,727	2,952,139
	\$ 4,588,947	\$ 4,655,399

The VAT recoverable balance pertains to non-compensated value-added tax credits originated in Colombia as operational and capital expenditures are incurred. The Company is entitled to compensate or claim for the reimbursement of these VAT credits.

6. Exploration and Evaluation

	June 30, 2024	December 31, 2023
Balance, beginning of the period	\$ -	\$ -
Additions, net	1,059,825	3,212,808
Reclassification to Property and Equipment (Note 7)	-	(3,212,808)
Balance, end of the period	\$ 1,059,825	\$ -

During 2024, the Company incurred in exploration and development costs associated to its Baquiano prospect in the Tapir block. During 2023, the Company incurred in geological and geophysical costs in its Carrizales Norte prospect located in its Tapir block, and determined the technical feasibility and commercial viability of these assets, transferring \$3,212,808 to its property and equipment. An impairment test on these assets was prepared and no losses were identified as a result of such tests.

June 30, 2024

7. Property and Equipment

	Oil and Gas	Right of Use and	
Cost	Properties	Other Assets	Total
Balance, December 31, 2022	\$ 47,545,026		\$ 47,779,182
Additions	23,907,357		24,217,418
Dispositions	(111,151)		(111,151)
Transfers from exploration and evaluation assets	3,212,808		3,212,808
Decommissioning adjustment	738,825		738,825
Balance, December 31, 2023	\$ 75,292,865		\$ 75,837,082
Additions	14,179,895		14,186,812
Adjustment to ROU assets	-	- (53,543)	(53,543)
Decommissioning additions	760,060		760,060
Balance, June 30, 2024	\$ 90,232,820) \$ 497,591	\$ 90,730,411
Accumulated depletion and depreciation and			
impairment			
Balance, December 31, 2022	\$ 13,153,709	\$ 161,236	\$ 13,314,945
Depletion and depreciation	12,120,871		12,186,777
Impairment loss of oil and gas properties	11,799,740		11,799,740
Balance, December 31, 2023	\$ 37,074,320		\$ 37,301,462
Depletion and depreciation	6,739,870		6,793,668
Impairment loss	1,542,000		1,542,000
Balance, June 30, 2024	\$ 45,356,190	\$ 280,940	\$ 45,637,130
Foreign exchange			
Balance December 31, 2022	\$ (249,908)) \$ (8,719)	\$ (258,627)
Effects of movements in foreign			
exchange rates	88,671		94,368
Balance December 31, 2023	\$ (161,237)) \$ (3,022)	\$ (164,259)
Effects of movements in foreign			
exchange rates	(97,584)) (9,448)	(107,032)
Balance June 30, 2024	\$ (258,821)) \$ (12,470)	\$ (271,088)
Net Book Value			
Balance December 31, 2023	\$ 38,057,308		\$ 37,371,361
Balance June 30, 2024	\$ 44,617,809	9 \$ 204,181	\$ 45,821,990

Canada

As at June 30, 2024, the Company determined there were indicators of impairment in its Canada CGU, mainly due to decreases in current and forward gas prices, and prepared estimates of its fair value less costs of disposal of its Canada CGU. It was determined that carrying value of its Canada CGU exceeded its recoverable amount and, therefore, an impairment loss of \$1,542,000 was included in the interim consolidated statements of operations and comprehensive income for the three and six months ended June 30, 2024. The following table outlines forecast benchmark prices and exchange rates used in the Company's impairment test as at June 30, 2024:

June 30, 2024

Year	Exchange rate \$US / \$Cdn	AECO Spot Gas C\$/MMBtu
2024	0.75	2.24
2025	0.75	2.90
2026	0.75	4.33
2027	0.75	4.34
2028	0.75	4.30
Thereafter (inflation %)		2.0%/yr

The recoverable amount was estimated at their fair value less costs of disposal, based on the net present value of the future cash flows from oil and gas reserves as estimated by the Company's independent reserve evaluator at December 31, 2023, updated to reflect changes in prices forecast, and an internal valuation of undeveloped land. The fair value less costs of disposal used to determine the recoverable amounts are classified as Level 3 fair value measurements as certain key assumptions are not based on observable market data but rather, the Company's best estimate. The Company used a 18.3% (2023: 18.3%) pre-tax discount rate, which took into account risks specific to the Canada CGU. The key assumptions in the internal valuation of undeveloped land were the determination of the transactions considered precedent, the discount applied to the Company's lands and the probability of obtaining extensions on related lands. The Company utilized an average value per acre of \$89.63 in the impairment test as at June 30, 2024.

As at December 31, 2023, the Company determined there were indicators of impairment in its Canada CGU, mainly due to decreases in forward gas prices and revision of reserves, and prepared estimates of its fair value less costs of disposal of its Canada CGU. It was determined that carrying value of its Canada CGU exceeded its recoverable amount and, therefore, an impairment loss of \$1,248,400 was included in the consolidated statements of operations and comprehensive income for the year ended December 31, 2023.

Colombia

During 2023, the Agencia Nacional de Hidrocarburos ("ANH") approved the suspension of the obligations and operations of the OMBU contract due to *force majeure* circumstances generated by the blockades and social unrest around the Capella field. The suspension was for an initial term of three months and has been extended until August 2024. The Company determined there were indicators of impairment in the Capella CGU and recorded an impairment loss of \$10,551,340 corresponding to the full carrying value of the Capella CGU as at December 31, 2023.

8. Lease Obligations

A reconciliation of the discounted lease obligation is set forth below:

	2024	2023
Obligation, beginning of the period	320,593	\$ 63,751
Additions	-	302,930
Changes to leases	(53,543)	-
Lease payments	(40,461)	(74,211)
Interest	17,254	22,011
Effects of movements in foreign exchange rates	(10,458)	6,112
Obligation, end of the period	233,385	320,593
Current portion	(49,313)	(103,674)
Long-term portion	184,072	216,919

June 30, 2024

During 2024, the Company recognized the impact of a change in payment terms of its office lease and recognized a decrease in lease liabilities and ROU assets for \$ 53,543. As at June 30, 2024, the Company has the following future lease obligations:

Less than one year	49,313
2 – 5 years	269,676
Total lease payments	318,989
Amounts representing interest over the term	(85,604)
Present value of the net obligation	233,385

9. Decommissioning Liability

The following table presents the reconciliation of the beginning and ending aggregate carrying amount of the obligation associated with the decommissioning of oil and gas properties:

	June 30, 2024	Dec	ember 31, 2023
Obligation, beginning of the period	3,973,075	\$	3,303,301
Additions	760,060		1,000,889
Change in estimated cash flows	-		(262,066)
Payments or settlements	(105,734)		(19,545)
Dispositions	-		(191,081)
Accretion expense	78,739		127,478
Effects of movements in foreign exchange rates	(21,422)		14,099
Obligation, end of the period	4,684,718		3,973,075

The obligation was calculated using a risk-free discount rate range of 1.25% to 4.50% in Canada (2023: 1.25% to 4.50%) and between 4.00% and 4.29% in Colombia (2022: 4.00% and 4.29%) with an inflation rate of 2.5% and 2.6%, respectively (2023: 2.5% and 2.6%). The majority of costs are expected to occur between 2024 and 2038. The undiscounted amount of cash flows, required over the estimated reserve life of the underlying assets, to settle the obligation, adjusted for inflation, is estimated at \$6,396,370 (2023: \$5,686,938).

10. Share Capital

- (a) Authorized: Unlimited number of common shares without par value
- (b) Issued:

	June 30,	2024	December 31, 2023		
Common shares	Shares	Amounts	Shares	Amounts	
Balance beginning of the period	285,864,348	73,829,795	218,401,931	57,810,735	
Issued from warrants exercised	-	-	67,462,417	16,019,060	
Balance at end of the period	285,864,348	73,829,795	285,864,348	73,829,795	

(b) Stock options:

The Company has a stock option plan that provides for the issuance to its directors, officers, employees and consultants options to purchase a number of non-transferable common shares not exceeding 10% of the common shares that are outstanding.

June 30, 2024

The exercise price is based on the closing price of the Company's common shares on the day prior to the day of the grant. A summary of the Company stock option plan as at June 30, 2024 and December 31, 2023 and changes during the periods ended on those dates is presented below:

	June 3	June 30, 2024 Decen		
		Weighted		Weighted
		average		average
	Number of	exercise price	Number of	exercise price
Stock Options	options	(CAD \$)	options	(CAD \$)
Beginning of period	20,531,668	\$0.24	20,590,000	\$0.18
Granted	9,843,887	\$0.38	1,650,000	\$0.27
Expired/Forfeited	-	-	(1,375,000)	\$0.12
Exercised	(3,545,555)	\$0.19	(333,332)	\$0.11
End of period	26,830,000	\$0.29	20,531,668	\$0.24
Exercisable, end of period	7,317,220	\$0.25	9,879,441	\$0.42

Date of Grant	Number Outstanding	Exercise Price (CAD \$)	Weighted Average Remaining Contractual Life	Date of Expiry	Number Exercisable June 30, 2024
October 22, 2018	750,000	\$1.15		Oct. 22, 2028	750,000
May 3, 2019	235,000	\$0.31		May 3, 2029	235,000
March 20, 2020	1,200,000	\$0.05		Mar. 20, 2030	1,200,000
April 13, 2020	1,200,000	\$0.05		April 13, 2030	1,200,000
December 13, 2021	5,150,002	\$0.13		June 13, 2024 and 2025	2,166,666
June 9, 2022	1,200,001	\$0.28		Dec. 9, 2023, 2024 and 2025	433,333
September 7, 2022	833,334	\$0.26		Mar. 7, 2024, 2025 and 2026	-
December 21, 2022	4,951,110	\$0.28		June 21, 2024, 2025 and 2026	1,298,888
January 23, 2023	466,666	\$0.32		July 23, 2024, 2025 and 2026	33,333
September 21, 2023	1,000,000	\$0.33		Mar. 21, 2025, 2026 and 2027	-
April 29, 2024	9,843,887	\$0.38		Oct.29 2025, 2026 and 2027	-
Total	26,830,000	\$0.23	2.38 years		7,317,220

During the three and six months ended June 30, 2024, the Company recognized \$309,845 and \$411,123, respectively (2023: \$159,018 and \$291,259) as share-based compensation expense, with a corresponding effect in the contributed surplus account.

11. Commitments and Contingencies

Exploration and Production Contracts

The Company has entered into a number of exploration contracts in Colombia which require the Company to fulfill work program commitments and issue financial guarantees related thereto. In aggregate, the Company has outstanding exploration commitments at June 30, 2024 of \$12 million. The Company has made an application to the ANH to mutually cancel its COR-39 contract. Presented below are the Company's exploration and production contractual commitments at June 30, 2024:

	Block	Less than 1 year	1-3 years	Thereafter	Total
COR-39		-	12,000,000	-	12,000,000
	Total	-	12,000,000	-	12,000,000

June 30, 2024

Contingencies

From time to time, the Company may be involved in litigation or has claims sought against it in the normal course of business operations. Management of the Company is not currently aware of any claims or actions that would materially affect the Company's reported financial position or results from operations. Under the terms of certain agreements and the Company's by-laws the Company indemnifies individuals who have acted at the Company's request to be a director and/or officer of the Company, to the extent permitted by law, against any and all damages, liabilities, costs, charges or expenses suffered by or incurred by those individuals.

Letters of Credit

At June 30, 2024, the Company had obligations under Letters of Credit ("LC's") outstanding totaling \$2.8 million to guarantee work commitments on exploration blocks and other contractual commitments. In the event the Company fails to secure the renewal of the letters of credit underlying the ANH guarantees, or any of them, the ANH could decide to cancel the underlying exploration and production contract for a particular block, as applicable.

Contract	Beneficiary	Issuer	Туре	Amount (US \$)	Renewal Date
SANTA ISABEL	ANH	Carrao Energy	Abandonment	\$563,894	April 14, 2025
SANTA ISABLL	ANH	Carrao Energy	Financial Capacity	\$1,672,162	December 30, 2024
CORE – 39	ANH	Carrao Energy	Compliance	\$100,000	December 30, 2024
OMBU	ANH	Carrao Energy	Financial Capacity	\$436,300	October 14, 2024
Total				\$2,772,356	

Current Outstanding Letters of Credit

12. Risk Management

The Company holds various forms of financial instruments. The nature of these instruments and the Company's operations expose the Company to commodity price, credit and foreign exchange risks. The Company manages its exposure to these risks by operating in a manner that minimizes its exposure to the extent practical.

(a) Commodity price risk

Commodity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate as a result of changes in commodity prices. Lower commodity prices can also impact the Company's ability to raise capital. Commodity prices for crude oil are impacted by world economic events that dictate the levels of supply and demand. There were no derivative contracts during 2024.

(b) Credit Risk

Credit risk reflects the risk of loss if counterparties do not fulfill their contractual obligations. The majority of the Company's account receivable balances relate to petroleum and natural gas sales. The Company's policy is to enter into agreements with customers that are well established and well financed entities in the oil and gas industry such that the level of risk is mitigated. In Colombia, a significant portion of the sales is with a producing company and a commodities trader under existing sale/offtake agreements with prepayment provisions and priced using the Brent benchmark. The Company's trade account receivables primarily relate to sales of crude oil and natural gas, which are normally collected within 25 days (in Canada) and up to 15 days (in Colombia) after the month of production. Other accounts receivable mainly relate to balances owed by the Company's partner in one of its blocks, and are mainly recoverable through join billings. The Company has historically not experienced any collection issues with its customers and partners.

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(c) Market Risk

Market risk is comprised of two components: foreign currency exchange risk and interest rate risk.

i) Foreign Currency Exchange Risk

The Company operates on an international basis and therefore foreign exchange risk exposures arise from transactions denominated in currencies other than the United States dollar. The Company is exposed to foreign currency fluctuations as it holds cash and incurs expenditures in exploration and evaluation and administrative costs in foreign currencies. The Company incurs expenditures in Canadian dollars, United States dollars, British Pounds and the Colombian peso and is exposed to fluctuations in exchange rates in these currencies. There are no exchange rate contracts in place.

ii) Interest Rate Risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The Company is not currently exposed to interest rate risk.

- (d) Liquidity Risk
 - Liquidity risk includes the risk that, as a result of the Company's operational liquidity requirements:
 - The Company will not have sufficient funds to settle a transaction on the due date;
 - The Company will be forced to sell financial assets at a value which is less than what they are worth; or
 - The Company may be unable to settle or recover a financial asset.

The Company's approach to managing its liquidity risk is to ensure, within reasonable means, sufficient liquidity to meet its liabilities when due, under both normal and unusual conditions, without incurring unacceptable losses or jeopardizing the Company's business objectives. The Company prepares annual capital expenditure budgets which are monitored regularly and updated as considered necessary. Petroleum and natural gas production is monitored daily to provide current cash flow estimates and the Company utilizes authorizations for expenditures on projects to manage capital expenditures. Any funding shortfall may be met in a number of ways, including, but not limited to, the issuance of new debt or equity instruments, further expenditure reductions and/or the introduction of joint venture partners.

(e) Capital Management

The Company's objective is to maintain a capital base sufficient to provide flexibility in the future development of the business and maintain investor, creditor and market confidence. The Company manages its capital structure and makes adjustments in response to changes in economic conditions and the risk characteristics of the underlying assets. The Company considers its capital structure to include share capital, bank debt (when available), promissory notes and working capital, defined as current assets less current liabilities. From time to time the Company may issue common shares or other securities, sell assets or adjust its capital spending to manage current and projected debt levels. The Company adjusts its capital structure based on its net debt level. Net debt is defined as the principal amount of its outstanding debt, less working capital items. The Company prepares annual budgets, which are updated as necessary including current and forecast crude oil prices, changes in capital structure, execution of the Company's business plan and general industry conditions. The annual budget is approved by the Board of Directors. The Company's capital includes the following:

	June 3	30, 2024	December 31, 2023		
Working capital	\$	6,657,117	\$	8,669,114	

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13. Segmented Information

The Company has two reportable operating segments: Colombia and Canada. The Company, through its operating segments, is engaged primarily in oil exploration, development and production, and the acquisition of oil and gas properties. The Canada segment is also considered the corporate segment. The following tables show information regarding the Company's segments for the three and six months ended and as at June 30:

Three months ended June 30, 2024		Colombia		Canada		Total
Revenue:						
Oil Sales	\$	17,062,022	\$	-	\$	17,062,02
Natural gas and liquid sales		-		105,121		105,12
Royalties		(2,040,580)		19,803		(2,020,77
Expenses		(6,258,927)		(3,732,716)		(9,991,643
Impairment loss		-		(1,542,000)		(1,542,000
Income taxes		(2,364,898)		-		(2,364,898
Net income (loss)	\$	6,397,617	\$	(5,149,792)	\$	1,247,82
Six months ended June 30, 2024		Colombia		Canada		Total
Revenue:						
Oil Sales	\$	33,129,313	\$	-	\$	33,129,31
Natural gas and liquid sales		-		431,472		431,47
Royalties		(4,012,959)		3,461		(4,009,498
Expenses		(11,845,635)		(6,409,050)		(18,254,68
Impairment loss		-		(1,542,000)		(1,542,00
Income taxes		(5,330,051)		-		(5,330,05
Net income (loss)	\$	11,940,668	\$	(7,516,117)	\$	4,424,55
As at June 30, 2024		Colombia		Canada		Total
Current assets	\$	17,499,989	\$	2,475,644	\$	19,975,63
Non-current:				_, ,	•	
Deferred income taxes		1,832,995		-		1,832,99
Restricted cash		37,808		136,382		174,19
Exploration and evaluation		1,059,825		-		1,059,82
Property, plant and equipment		43,859,733		962,257		44,821,99
Total Assets	\$	64,290,350	\$	3,574,283	\$	67,864,63
Current liabilities	\$	11,487,165	\$	1,831,351	\$	13,318,51
Non-current liabilities:	Ŷ	11,107,100	Ŷ	1,001,001	Ŷ	10,010,01
Deferred income taxes		3,182,607		-		3,182,60
Other liabilities		375,448		-		375,44
Lease obligation				184,072		184,07
Decommissioning liability		4,147,564		537,154		4,684,71
Total liabilities	\$	19,192,784	\$	2,552,577	\$	21,745,36
Three months ended June 30, 2023		Colombia		Canada		Total
		colonibia		Cunudu		iotai
Revenue:						
Oil Sales	\$	11,206,886	\$	-	\$	11,206,88
Natural gas and liquid sales		-		431,082		431,08
Royalties		(1,399,621)		41,933		(1,357,68
Expenses		(5,270,072)		(5,502,162)		(10,872,23
Lypenses				(-))		
Income taxes		(165,462)				(165,46

June 30, 2024

Six months ended June 30, 2023	Colombia	Canada	Total
Revenue:			
Oil Sales	\$ 18,680,723	\$ -	\$ 18,680,723
Natural gas and liquid sales	-	922,103	922,103
Royalties	(2,328,654)	(1,032)	(2,329,686)
Expenses	(8,460,388)	(6,414,971)	(14,875,359)
Income taxes	 (165,462)	-	(165,462)
Net income (loss)	\$ 7,726,219	\$ (5,493,900)	\$ 2,232,319
As at June 30, 2023	 Colombia	Canada	Total
Current assets	\$ 13,847,131	\$ 1,312,191	\$ 15,159,322
Non-current:			
Deferred income taxes	533,558	-	533,558
Restricted cash	37,808	665,875	703,683
Exploration and evaluation	2,849,427	-	2,849,427
Property, plant and equipment	32,495,634	4,563,906	37,059,540
Total Assets	\$ 49,763,558	\$ 6,541,972	\$ 56,305,530
Current liabilities	\$ 8,150,721	\$ 9,371,989	\$ 17,522,710
Non-current liabilities:	2 505 540		2 505 540
Deferred income taxes	2,505,549	-	2,505,549
Other liabilities	264,881	-	264,881
Lease obligation	-	171,517	171,517
Decommissioning liability	3,080,832	563,814	3,644,646
Total liabilities	\$ 14,001,983	\$ 10,107,320	\$ 24,109,303