ARROW EXPLORATION CORP.

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2023 AND 2022 IN UNITED STATES DOLLARS (UNAUDITED)



Notice of No Auditor Review of the Interim Condensed Consolidated Financial Statements as at and for the three and nine months ended September 30, 2023

Under National Instrument 51-102, Part 4, subsection 4.3 (3)(a), if an auditor has not performed a review of the interim condensed consolidated financial statements, they must be accompanied by a notice indicating that an auditor has not reviewed the financial statements.

The accompanying unaudited interim condensed consolidated financial statements of the Company have been prepared by and are the responsibility of the Company's management.

The Company's independent auditor has not performed a review of these financial statements in accordance with standards established by the Chartered Professional Accountants of Canada for a review of interim financial statements by an entity's auditor.

Arrow Exploration Corp. Interim Condensed Consolidated Statements of Financial Position In United States Dollars (Unaudited)

As at	Notes	September 30, 2023	December 31, 2022
ASSETS			
Current assets			
Cash		\$ 12,891,190	\$ 13,060,968
Restricted cash and deposits	3	218,178	210,654
Trade and other receivables	4	2,797,577	2,568,290
Taxes receivable	5	1,735,143	801,177
Deposits and prepaid expenses		124,899	157,459
Inventory		885,517	705,677
		18,652,504	17,504,225
Non-current assets			
Deferred income taxes		1,933,639	872,286
Restricted cash and deposits	3	637,793	608,127
Exploration and evaluation	6	3,182,010	-
Property and equipment	7	38,349,304	34,205,610
Total Assets		\$ 62,755,250	\$ 53,190,248
LIABILITIES AND SHAREHOLDERS' EQUITY			
Current Liabilities			
Accounts payable and accrued liabilities		\$ 6,549,995	\$ 5,850,823
Lease obligation	9	103,718	41,434
Promissory note	8	-	1,899,294
Derivative liability	11	5,491,495	9,540,423
Income taxes		1,176,316	1,488,916
		13,321,524	18,820,890
Non-current liabilities			
Lease obligations	9	219,611	22,317
Other liabilities		588,393	80,484
Deferred income taxes		2,198,419	5,066,684
Decommissioning liability	10	3,759,347	3,303,301
Total liabilities		20,087,294	27,293,676
Shareholders' equity			
Share capital	12	64,833,800	57,810,735
Contributed surplus		2,010,851	1,570,491
Deficit		(23,453,842)	(32,839,282)
Accumulated other comprehensive loss		(722,853)	(645,372)
Total shareholders' equity		42,667,956	25,896,572
Total liabilities and shareholders' equity		\$ 62,755,250	\$ 53,190,248
Commitments and contingencies (Note 13)			

Commitments and contingencies (Note 13)

 $The \ accompanying \ notes \ are \ an \ integral \ part \ of \ these \ interim \ condensed \ consolidated \ financial \ statements.$

On behalf of the Board:

<u>signed "Gage Jull"</u> Director <u>signed "Ian Langley"</u> Director Gage Jull Ian Langley

Arrow Exploration Corp. Interim Condensed Consolidated Statements of Operations and Comprehensive Income (Loss) In United States Dollars (Unaudited)

			ree months ended otember 30	For the nine m Septem	
	Notes	2023	2022	2023	2022
Revenue					
Oil and natural gas		\$ 15,884,6	60 \$ 8,647,846	\$ 35,487,485	\$ 18,290,284
Royalties		(1,894,30		(4,223,991)	(2,248,382)
no quitales		13,990,3	<u> </u>	31,263,494	16,041,902
Expenses					
Operating		1,829,8	33 894,160	4,338,913	3,407,076
Administrative		1,924,0	89 2,322,291	6,790,964	4,880,605
Environmental		356,8		356,857	-
Share based payments	12	149,1		440,360	214,712
Financing costs:		,	,	,	,
Accretion	10	34,3	43 54,272	95,638	144,247
Interest		9,4	•	131,697	367,913
Other		89,2	•	238,135	285,104
Derivative loss (gain)	11	(1,191,38		(109,613)	4,968,934
Foreign exchange gain		(28,00		(109,959)	(229,526)
Depletion and depreciation		3,972,8	• • • •	10,067,403	3,649,932
Other expense (income)		(99,59		(318,203)	(52,595)
Transaction costs		180,1		180,175	-
		7,227,0		22,102,367	17,636,402
Income (loss) before taxes		6,763,3	45 3,069,048	9,161,127	(1,594,500)
Income taxes (recovery)					
Current		1,317,4	37 1,027,093	3,705,305	1,027,093
Deferred		(1,707,21	2) -	(3,929,618)	-
		(389,77	1,027,093	(224,313)	1,027,093
Net income (loss) for the period		7,153,1	2,041,955	9,385,440	(2,621,593)
Other comprehensive income (loss)					
Foreign exchange		34,1	173,067	(77,481)	253,645
Net income (loss) and comprehensive					
income (loss) for the period		\$ 7,187,2	23 \$ 2,215,022	\$ 9,307,959	\$ (2,367,948)
Net income (loss) per share					
- basic		\$ 0.0	•	\$ 0.04	\$ (0.01)
- diluted		\$ 0.0	02 \$ 0.01	\$ 0.03	\$ (0.01)
Weighted average shares outstanding					
		227.040.0	77 245 007 442	220 527 774	214 007 050
- basic		237,919,8		230,537,774	214,687,656
- diluted		295,875,2	32 288,235,624	295,092,336	276,272,070

The accompanying notes are an integral part of these interim condensed consolidated financial statements.

Arrow Exploration Corp. Interim Condensed Statements of Changes in Shareholders' Equity In United States Dollars (Unaudited)

	Share Capital	Contributed Surplus	Accumulated other comprehensive loss	Deficit	Total Equity
Balance January 1, 2023	\$ 57,810,735	\$ 1,570,491	\$ (645,372)	\$ (32,839,282)	\$ 25,896,572
Issuances of common shares, net	7,023,065	-	-	-	7,023,065
Net income for the period	-	-	-	9,385,440	9,385,440
Othe comprehensive loss for the period	-	-	(77,481)	-	(77,481)
Share-based compensation	-	440,360	-	-	440,360
Balance September 30, 2023	\$ 64,833,800	\$ 2,010,851	\$ (722,853)	\$ (23,453,842)	\$ 42,667,956

	Share Capital	Contributed Surplus	Accumulated other comprehensive loss	Deficit	Total Equity
Balance January 1, 2022	\$ 56,698,237	\$ 1,249,418	\$ (803,736)	\$ (33,185,806)	\$ 23,958,113
Subscription of common shares, net	603,147	-	-	-	603,147
Options settled in cash	-	(6,621)	-	-	(6,621)
Net loss for the period	-	-	-	(2,621,593)	(2,621,593)
Other comprehensive income for the period	-	-	253,645	-	253,645
Share based payments	-	214,712	-	-	214,712
Balance September 30, 2022	\$ 57,301,384	\$ 1,457,509	\$ (550,091)	\$ (35,807,399)	\$ 22,401,403

The accompanying notes are an integral part of these interim condensed consolidated financial statements.

Arrow Exploration Corp. Interim Condensed Consolidated Statements of Cash Flows In United States Dollars (Unaudited)

For nine months ended September 30,	2023	2022
Cash flows provided by operating activities		
Net income (loss)	\$ 9,385,440	\$ (2,621,593)
Items not involving cash:		
Share based payment	440,360	214,712
Deferred income tax	(3,929,618)	-
Depletion and depreciation	10,067,403	3,649,932
Interest on leases	12,237	7,932
Interest on promissory note, net of forgiveness	119,460	359,981
Accretion	95,638	144,247
Foreign exchange gain	(224,264)	(133,342)
(Gain) loss on derivative liability	(109,613)	4,968,934
Environmental provision	356,857	-
Gain in long-term debt forgiveness	-	(7,798)
Changes in non-cash working capital balances:		
Restricted cash	(37,190)	134,360
Trade and other receivables	(229,288)	(3,448,281)
Taxes receivable	(933,966)	(361,267)
Deposits and prepaid expenses	32,561	160,428
Inventory	(179,840)	(458,575)
Accounts payable and accrued liabilities	(654,363)	1,465,021
Income tax payable	(312,600)	1,027,093
Settlement of decommissioning obligations	(4,349)	(77,180)
Cash provided by operating activities	13,894,865	5,024,604
Cash flows used in investing activities		
Additions to exploration and evaluation assets	(3,182,010)	-
Additions to property and equipment	(13,431,502)	(5,562,525)
Changes in non-cash working capital	1,538,033	691,963
Cash flows used in investing activities	(15,075,479)	(4,870,562)
Cash flows provided by financing activities		
Common shares issued	3,025,568	280,072
Payment of promissory note, principal and interests	(2,018,577)	(23,394)
Lease payments	(54,813)	(29,774)
Cash flows provided by financing activities	952,178	226,904
	50.650	447.240
Effect of changes in the exchange rate on cash	58,658	117,248
(Decrease) increase in cash	(169,778)	498,194
Cash, beginning of period	13,060,968	10,878,508
Cash, end of period	12,891,190	11,376,702
Supplemental information		
Interest paid	\$ 415,026	Ċ
•		\$ - \$ -
Taxes paid	\$ 1,119,208	> -

September 30, 2023

1. Corporate Information

Arrow Exploration Corp. ("Arrow" or "the Company") is a public junior oil and gas company engaged in the acquisition, exploration and development of oil and gas properties in Colombia and in Western Canada. The Company's shares trade on the TSX Venture Exchange and the AIM Market of the London Stock Exchange plc under the symbol AXL. The head office of Arrow is located at 203, 2303 – 4th Street SW, Calgary, Alberta, Canada, T2S 2S7 and the registered office is located at 600, 815 – 8th Avenue SW, Calgary, Alberta, Canada, T2P 3P2.

2. Basis of Presentation

Statement of compliance

These interim condensed consolidated financial statements (the "Financial Statements") have been prepared in accordance with International Accounting Standard ("IAS") 34 Interim Financial Reporting. These Financial Statements were authorized for issue by the board of directors of the Company on November 27, 2023. They do not contain all disclosures required by International Financial Reporting Standards ("IFRS") for annual financial statements and, accordingly, should be read in conjunction with the audited consolidated financial statements as at December 31, 2022.

These Financial Statements have been prepared on the historical cost basis, except for financial assets and liabilities recorded in accordance with IFRS 9. The Financial Statements have been prepared using the same accounting policies and methods as the consolidated financial statements for the year ended December 31, 2022, except for the adoption of new accounting standards effective January 1, 2023. In preparing these condensed consolidated financial statements, the significant judgements made by management in applying the group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the financial statements for the year ended December 31, 2022.

Adoption of New Accounting Standards

The Company adopted amendments published by IASB to IAS 8 *Changes in Estimates vs Changes in Accounting Policies* and to IAS 1 *Presentation of Financial Statements* and IFRS Practice Statement 2 *Making Materiality Judgements*. These amendments were adopted by the Company from January 1, 2023 but they did not have a material impact on the Consolidated Financial Statements.

3. Restricted Cash and deposits

	S	September 30, 2023		December 31, 2022		
Colombia (i)	\$	255,986	\$	248,462		
Canada (ii)		599,985		570,319		
Sub-total		855,971	_	818,781		
Long-term portion		(637,793)		(608,127)		
Current portion of restricted cash and deposits	\$	218,178	\$	210,654		

⁽i) Balance comprised of deposits held as collateral to guarantee abandonment expenditures in the Tapir and Santa Isabel blocks.

⁽ii) Pursuant to Alberta government regulations, the Company was required to keep a \$325,399 (CAD \$439,966; 2022: \$424,398) deposit for the Company's liability rating management ("LMR"), which is held by a bank with interest paid to the Company. The remaining \$337,818 pertain to commercial deposits with customers, lease and other deposits held in Canada.

September 30, 2023

4. Trade and other receivables

	!	September 30, 2023	December 31, 2022
Trade receivables, net of advances	\$	2,402,045	\$ 847,432
Other accounts receivable		395,532	1,720,858
	\$	2,797,577	\$ 2,568,290

As at December 31, 2022, other accounts receivable included a \$1,070,825 receivable from a partner in the Tapir block and corresponds to reimbursable capital expenditures incurred on the Tapir block, which have been subsequently recovered.

5. Taxes receivable

	 September 30, 2023	December 31, 2022	
Value-added tax (VAT) credits recoverable	\$ 175,217	\$ -	
Income tax withholdings and advances, net	1,559,926	801,177	
	\$ 1,735,143	\$ 801,177	

The VAT recoverable balance pertains to non-compensated value-added tax credits originated in Colombia as operational and capital expenditures are incurred. The Company is entitled to compensate or claim for the reimbursement of these VAT credits.

6. Exploration and Evaluation

	September 30, 2023	December 31, 2022
Balance, beginning of the period	\$ -	\$ 6,964,506
Additions, net	3,182,010	-
Reclassification to Property and Equipment	-	(6,964,506)
Balance, end of the period	\$ 3,182,010	\$ -

During 2023, the Company incurred in exploration and evaluation assets related to the acquisition and interpretation of 135 square kilometers of 3D seismic data in the Tapir block to confirm or identify leads to additional prospective areas within such block.

September 30, 2023

7. Property and Equipment

	_		
Properties	Other Assets		Total
\$ 32,160,917	\$ 183,485	\$	32,344,402
7,663,062	50,671		7,713,733
6,964,506	-		6,964,506
756,541	-		756,541
\$ 47,545,026	\$ 234,156	\$	47,779,182
13,446,292	310,061		13,756,353
442,757	-		442,757
\$ 61,434,075	\$ 544,217	\$	61,978,292
\$ 16,692,145	\$ 114,965	\$	16,807,110
5,482,218	46,271		5,528,489
(9,020,654)	-		(9,020,654)
\$ 13,153,709	\$ 161,236	\$	13,314,945
10,017,547	49,856		10,067,403
\$ 23,171,256	\$ 211,092	\$	23,382,348
\$ 318,617	\$ (3,457)	\$	315,160
(568,525)	(5,262)		(573,787)
\$ (249,908)	\$ (8,719)	\$	(258,627)
			-
12,771	(784)		11,987
\$ (237,137)	\$ (9,503)	\$	(246,640)
\$ 34,141,40	9 \$ 64,201	\$	34,205,610
\$ 38,025,68	32 \$ 323,622	\$	38,349,304
	\$ 32,160,917 7,663,062 6,964,506 756,541 \$ 47,545,026 13,446,292 442,757 \$ 61,434,075 \$ 16,692,145 5,482,218 (9,020,654) \$ 13,153,709 10,017,547 \$ 23,171,256 \$ 318,617 (568,525) \$ (249,908) 12,771 \$ (237,137) \$ 34,141,40	Properties Other Assets \$ 32,160,917 \$ 183,485 7,663,062 50,671 6,964,506 - 756,541 - \$ 47,545,026 \$ 234,156 13,446,292 310,061 442,757 - \$ 61,434,075 \$ 544,217 \$ 16,692,145 \$ 114,965 5,482,218 46,271 (9,020,654) - \$ 13,153,709 \$ 161,236 \$ 23,171,256 \$ 211,092 \$ 318,617 \$ (3,457) (568,525) (5,262) \$ (249,908) \$ (8,719) 12,771 (784) \$ (237,137) \$ (9,503)	Properties Other Assets \$ 32,160,917 \$ 183,485 \$ 7,663,062 50,671 6,964,506 - - 756,541 - \$ 47,545,026 \$ 234,156 \$ 13,446,292 310,061 442,757 - \$ 61,434,075 \$ 544,217 \$ 544,217 \$ 16,692,145 \$ 114,965 \$ 5,482,218 46,271 (9,020,654) - \$ 13,153,709 \$ 161,236 \$ 10,017,547 49,856 \$ 211,092 \$ \$ 10,017,547 \$ 49,856 \$ 211,092 \$ \$ 12,771 \$ (568,525) \$ (5,262) \$ (249,908) \$ (8,719) \$ \$ 12,771 \$ (784) \$ (237,137) \$ (9,503) \$ \$ \$ 34,141,409 \$ 64,201 \$ \$ 34,141,409 \$ 64,201 \$ \$ 34,141,409 \$ 64,201 \$ \$ 34,201 \$ 34,201

Effective February 9, 2023, the Agencia Nacional de Hidrocarburos ("ANH") approved the suspension of the obligations and operations of the OMBU contract due to *force majeure* circumstances generated by the blockades and social unrest around the Capella field. The suspension was for an initial term of three months, but it has been extended for nine additional months. The Company, together with its partner and the ANH, is monitoring this suspension to define next steps.

During 2023, the Company entered in a new office and vehicles leases for its corporate offices for \$302,930 and has been recognized as a right-of-use assets (see note 9).

8. Promissory Note

The promissory note was issued to Canacol Energy Ltd. ("Canacol"), a related party to the Company, as partial consideration in the acquisition of Carrao Energy S.A. from Canacol. The promissory note bore interest at 15% per annum, and, on October 18, 2021, Arrow and Canacol entered into a Seventh Amended and Restated

September 30, 2023

Promissory Note agreement. On June 30, 2023, the Company paid the remaining balance of \$2,018,577, including interest, and no other obligation is pending with Canacol under the Promissory Note.

9. Lease Obligations

A reconciliation of the discounted lease obligation is set forth below:

	September 30,		Dece	mber 31,
		2023	2	2022
Obligation, beginning of the period	\$	63,751	\$	54,692
Additions		302,930		-
Changes in existing lease		-		44,701
Lease payments		(54,813)		(39,697)
Interest		12,237		9,696
Effects of movements in foreign exchange rates		(776)		(5,641)
Obligation, end of the period	\$	323,329	\$	63,751
Current portion		(103,718)		(41,434)
Long-term portion	\$	219,611	\$	22,317

As at September 30, 2023, the Company has the following future lease obligations:

Less than one year	\$ 105,113
2 – 5 years	 336,198
Total lease payments	441,311
Amounts representing interest over the term	 (117,982)
Present value of the net obligation	\$ 323,329

10. Decommissioning Liability

The following table presents the reconciliation of the beginning and ending aggregate carrying amount of the obligation associated with the decommissioning of oil and gas properties.

	Sept	ember 30,	December 31,	
		2023		2022
Obligation, beginning of the period	\$	3,303,301	\$	2,470,239
Change in estimated cash flows		554,238		756,541
Payments or settlements		(4,349)		(76,131)
Accretion expense		95,638		199,521
Disposals		(191,648)		-
Effects of movements in foreign exchange rates		2,167		(46,869)
Obligation, end of the period	\$	3,759,347	\$	3,303,301

The obligation was calculated using a risk-free discount rate range of 2.50% to 3.75% in Canada (2022: 2.50% to 3.75%) and between 3.55% and 4.13% in Colombia (2022: 3.55% and 4.13%) with an inflation rate of 3.0% and 3.5%, respectively (2022: 3.0% and 3.5%). The majority of costs are expected to occur between 2023 and 2033. The undiscounted amount of cash flows, required over the estimated reserve life of the underlying assets, to settle the obligation, adjusted for inflation, is estimated at \$4,943,923 (2022: \$4,480,074).

September 30, 2023

11. Derivative liability

Derivative liability includes warrants issued and outstanding as follows:

	Septembe 2023	•	December 31, 2022		
Warrants	Number	Amounts	Number	Amounts	
Balance beginning of the period	67,837,418	\$ 9,540,423	72,474,706	\$ 4,692,303	
Exercised	(27,124,110)	(3,997,497)	(4,637,288)	(598,509)	
Fair value adjustment	=	(109,613)	-	5,974,674	
Foreign exchange	=	58,182	-	(528,045)	
Balance end of the period	40,713,308	\$ 5,491,495	67,837,418	\$ 9,540,423	

Each warrant is exercisable at £0.09 per new common share for 24 months from the issuance date and are measured at fair value quarterly using the Black-Scholes options pricing model. The fair value of warrants at September 30, 2023 and December 31, 2022 was estimated using the following assumptions:

	September 30, 2023	December 31, 2022
Number outstanding re-valued warrants	40,713,308	67,837,418
Fair value of warrants outstanding	£0.1104	£0.1157
Risk free interest rate	4.82%	3.41%
Expected life	0.07 years	0.82 years
Expected volatility	133%	147%

The following table summarizes the warrants outstanding and exercisable at September 30, 2023:

Number of

warrants	Exercise price	Expiry date
40,219,260	£0.09	October 24, 2023
494,048	£0.09	November 22, 2023
40,713,308		

12. Share Capital

(a) Authorized: Unlimited number of common shares without par value

(b) Issued:

	September	30, 2023	December 31, 2022		
Common shares	Shares	Amounts	Shares	Amounts	
Balance beginning of the year	218,401,931	57,810,735	213,389,643	56,698,237	
Issued from warrants exercised	27,124,110	7,023,065	4,637,288	1,094,574	
Issued from options exercised	-	-	375,000	17,924	
Balance at end of the period	245,526,041	64,833,800	218,401,931	57,810,735	

September 30, 2023

(c) Stock options:

The Company has a stock option plan that provides for the issuance to its directors, officers, employees and consultants options to purchase a number of non-transferable common shares not exceeding 10% of the common shares that are outstanding. The exercise price is based on the closing price of the Company's common shares on the day prior to the day of the grant. A summary of the status and changes of the Company stock option plan is presented below:

	Septeml	oer 30, 2023	December 31, 2022		
		Weighted average		Weighted average	
	Number of	exercise Price	Number of	exercise price	
Stock Options	options	(CAD \$)	options	(CAD \$)	
Beginning of period	20,590,000	\$0.24	.24 17,114,000		
Granted	1,650,000	\$0.33	10,028,332	\$0.27	
Expired/Forfeited	(1,375,000)	\$0.46	(2,794,000)	\$0.12	
Exercised	-	-	(3,758,332)	\$0.11	
End of period	20,865,000	\$0.24	20,590,000	\$0.24	
Exercisable, end of period	5,403,331	\$0.26	3,395,000	\$0.42	

Date of Grant	Number Outstanding	Exercise Price (CAD \$)	Weighted Average Remaining Contractual Life	Date of Expiry	Number Exercisable September 30, 2023
October 22, 2018	750,000	\$1.15		Oct. 22, 2028	750,000
May 3, 2019	270,000	\$0.31		May 3, 2029	270,000
March 20, 2020	1,200,000	\$0.05		Mar. 20, 2030	1,200,000
April 13, 2020	2,000,000	\$0.05		April 13, 2030	2,000,000
December 13, 2021	5,966,668	\$0.13		June 13, 2024 and 2025	-
June 9, 2022	2,300,000	\$0.28		Dec. 9, 2023, 2024 and 2025	766,665
September 7, 2022	1,250,000	\$0.26		Mar. 7, 2024, 2025 and 2026	416,666
December 21, 2022	5,478,332	\$0.28		June 21, 2024, 2025 and 2026	-
January 23, 2023	650,000	\$0.32		July 23, 2024, 2025 and 2026	-
September 21, 2023	1,000,000	\$0.33		Mar. 21, 2025, 2026 and 2027	-
Total	20,865,000	\$0.23	2.44 years		5,403,331

The Company recognized \$149,102 and \$440,360 as share-based compensation expense for the three and nine months ended September 30, 2023 (2022: \$110,876 and \$214,712), with a corresponding effect in the contributed surplus account.

13. Commitments and Contingencies

Exploration and Production Contracts

The Company has entered into a number of exploration contracts in Colombia which require the Company to fulfill work program commitments and issue financial guarantees related thereto. In aggregate, the Company has outstanding exploration commitments of \$17.8 million as at September 30, 2023. The Company have made applications to cancel its commitments on the COR-39, Macaya and Los Picachos blocks.

Block	Less than 1 year	1-3 years	Thereafter	Total
COR-39	-	12,000,000	-	12,000,000
Los Picachos	-	1,970,000	-	1,970,000
Macaya		3,830,000	-	3,830,000
Total		17,800,000	-	17,800,000

September 30, 2023

Contingencies

From time to time, the Company may be involved in litigation or has claims sought against it in the normal course of business operations. Management of the Company is not currently aware of any claims or actions that would materially affect the Company's reported financial position or results from operations. Under the terms of certain agreements and the Company's by-laws the Company indemnifies individuals who have acted at the Company's request to be a director and/or officer of the Company, to the extent permitted by law, against any and all damages, liabilities, costs, charges or expenses suffered by or incurred by the individuals as a result of their service.

Letters of Credit

At September 30, 2023, the Company had obligations under Letters of Credit ("LC's") outstanding totaling \$2.8 million to guarantee work commitments on exploration blocks and other contractual commitments. In the event the Company fails to secure the renewal of the letters of credit underlying the ANH guarantees, or any of them, the ANH could decide to cancel the underlying exploration and production contract for a particular block, as applicable.

Current Outstanding Letters of Credit

Contract	Beneficiary	Issuer	Туре	Amount (US \$)	Renewal Date
SANTA ISABEL	ANH	Carrao Energy	Abandonment	\$563,894	April 14, 2024
SANTA ISABEL	ANH	Carrao Energy	Financial Capacity	\$1,672,162	December 31, 2023
CORE - 39	ANH	Carrao Energy	Compliance	\$100,000	December 31, 2023
OMBU	ANH	Carrao Energy	Financial Capacity	\$436,300	April 14, 2024
Total	_	_		\$2,772,356	

14. Risk Management

The Company holds various forms of financial instruments. The nature of these instruments and the Company's operations expose the Company to commodity price, credit and foreign exchange risks. The Company manages its exposure to these risks by operating in a manner that minimizes its exposure to the extent practical.

(a) Commodity price risk

Commodity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate as a result of changes in commodity prices. Lower commodity prices can also impact the Company's ability to raise capital. Commodity prices for crude oil are impacted by world economic events that dictate the levels of supply and demand. From time to time the Company may attempt to mitigate commodity price risk through the use of financial derivatives. There were no derivative contracts during 2023 and 2022.

(b) Credit Risk

Credit risk reflects the risk of loss if counterparties do not fulfill their contractual obligations. The majority of the Company's account receivable balances relate to petroleum and natural gas sales and balances receivables with partners in areas operated by the Company. The Company's policy is to enter into agreements with customers that are well established and well financed entities in the oil and gas industry such that the level of risk is mitigated.

In Colombia, a significant portion of the sales is with a producing company under an existing sale/offtake agreement with prepayment provisions and priced using the Brent benchmark. The Company's trade account receivables primarily relate to sales of crude oil and natural gas, which are normally collected

September 30, 2023

within 25 days (in Canada) and up to 15 days in advance (in Colombia) of the month of production. Other accounts receivable mainly relate to balances owed by the Company's partner in one of its blocks, and are mainly recoverable through join billings. The Company has historically not experienced any collection issues with its customers and partners.

(c) Market Risk

Market risk is comprised of two components: foreign currency exchange risk and interest rate risk.

i) Foreign Currency Exchange Risk

The Company operates on an international basis and therefore foreign exchange risk exposures arise from transactions denominated in currencies other than the United States dollar. The Company is exposed to foreign currency fluctuations as it holds cash and incurs expenditures in exploration and evaluation and administrative costs in foreign currencies. The Company incurs expenditures in Canadian dollars, United States dollars and the Colombian peso and is exposed to fluctuations in exchange rates in these currencies. There are no exchange rate contracts in place.

ii) Interest Rate Risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The Company is not currently exposed to interest rate risk as it borrows funds at a fixed coupon rate of 15% on the promissory notes.

(d) Liquidity Risk

Liquidity risk includes the risk that, as a result of the Company's operational liquidity requirements:

- The Company will not have sufficient funds to settle a transaction on the due date;
- The Company will be forced to sell financial assets at a value less than market value; or
- The Company may be unable to settle or recover a financial asset.

The Company's approach to managing its liquidity risk is to ensure, within reasonable means, sufficient liquidity to meet its liabilities when due, under both normal and unusual conditions, without incurring unacceptable losses or jeopardizing the Company's business objectives. The Company prepares annual capital expenditure budgets which are monitored regularly and updated as considered necessary. Petroleum and natural gas production is monitored daily to provide current cash flow estimates and the Company utilizes authorizations for expenditures on projects to manage capital expenditures. Any funding shortfall may be met in a number of ways, including, but not limited to, the issuance of new debt or equity instruments, further expenditure reductions and/or the introduction of joint venture partners.

(e) Capital Management

The Company's objective is to maintain a capital base sufficient to provide flexibility in the future development of the business and maintain investor, creditor and market confidence. The Company manages its capital structure and makes adjustments in response to changes in economic conditions and the risk characteristics of the underlying assets. The Company considers its capital structure to include share capital, bank debt (when available), promissory notes and working capital, defined as current assets less current liabilities. In order to maintain or adjust the capital structure, from time to time the Company may issue common shares or other securities, sell assets or adjust its capital spending to manage current and projected debt levels. The Company monitors leverage and adjusts its capital structure based on its net debt level. Net debt is defined as the principal amount of its outstanding debt, less working capital items. In order to facilitate the management of its net debt, the Company prepares annual budgets, which are updated as necessary depending on varying factors including current and forecast crude oil prices, changes in capital structure, execution of the Company's business plan and general industry conditions. The annual budget is approved by the Board of Directors and updates are prepared and reviewed as required. The Company's capital includes the following:

September 30, 2023

•	September 30, 2023		December 31, 2022		
\$	5,330,980	\$	(1,316,665)		
	5,491,495		9,540,423		
\$	10,822,475	\$	8,223,758		
	•	2023 \$ 5,330,980 5,491,495	2023 \$ 5,330,980 \$ 5,491,495		

15. Segmented Information

The Company has two reportable operating segments: Colombia and Canada. The Company, through its operating segments, is engaged primarily in oil exploration, development and production, and the acquisition of oil and gas properties. The Canada segment is also considered the corporate segment. The following tables show information regarding the Company's segments for the three and nine months ended and as at September 30:

Three months ended September 30, 2023		Colombia		Canada		Total
Revenue:						
Oil Sales	\$	15,496,501	\$	-	\$	15,496,50
Natural gas and liquid sales		-	•	388,159	·	388,15
Royalties		(1,885,968)		(8,339)		(1,894,307
Expenses		(6,339,173)		(887,835)		(7,227,008
Income tax recovery		389,775		-		389,77
Net income (loss)	\$	7,661,135	\$	(508,015)	\$	7,153,12
Nine months ended September 30, 2023		Colombia		Canada		Total
Revenue:						
Oil Sales	\$	34,177,223	\$	-	\$	34,177,22
Natural gas and liquid sales	•	-	*	1,310,262	*	1,310,26
Royalties		(4,214,621)		(9,370)		(4,223,99
Expenses		(14,799,562)		(7,302,805)		(22,102,36
Income tax recovery		224,313		-		224,31
Net income (loss)	\$	15,387,353	\$	(6,001,913) \$	9,385,44
As at Santambay 20, 2022				Canada		
AS at September 30, 2023		Colombia		Canada		Lotal
As at September 30, 2023		Colombia		Canada		Total
Current assets	\$	17,392,681	\$	1,259,823	\$	
•	\$		\$		\$	
Current assets	\$		\$		\$	18,652,50
Current assets Non-current:	\$	17,392,681	\$		\$	18,652,50 1,933,63 637,79
Current assets Non-current: Deferred income taxes	\$	17,392,681 1,933,639	\$	1,259,823	\$	18,652,50 1,933,63 637,79
Current assets Non-current: Deferred income taxes Restricted cash	\$	17,392,681 1,933,639 37,808	\$	1,259,823	\$	18,652,50 1,933,63
Current assets Non-current: Deferred income taxes Restricted cash Exploration and evaluation	\$	17,392,681 1,933,639 37,808 3,182,010	\$	1,259,823 - 599,985 -	\$	18,652,50 1,933,63 637,79 3,182,01
Current assets Non-current: Deferred income taxes Restricted cash Exploration and evaluation Property, plant and equipment	\$	17,392,681 1,933,639 37,808 3,182,010 34,003,518 56,549,656	\$	1,259,823 - 599,985 - 4,345,786 6,205,594	\$	18,652,50 1,933,63 637,79 3,182,01 38,349,30 62,755,29
Current assets Non-current: Deferred income taxes Restricted cash Exploration and evaluation Property, plant and equipment Total Assets		17,392,681 1,933,639 37,808 3,182,010 34,003,518		1,259,823 - 599,985 - 4,345,786		18,652,50 1,933,63 637,79 3,182,01 38,349,30 62,755,29
Current assets Non-current: Deferred income taxes Restricted cash Exploration and evaluation Property, plant and equipment Total Assets Current liabilities	\$	17,392,681 1,933,639 37,808 3,182,010 34,003,518 56,549,656 7,137,935	\$	1,259,823 - 599,985 - 4,345,786 6,205,594	\$	18,652,50 1,933,63 637,79 3,182,01 38,349,30 62,755,25 13,321,52
Current assets Non-current: Deferred income taxes Restricted cash Exploration and evaluation Property, plant and equipment Total Assets Current liabilities Non-current liabilities:	\$	17,392,681 1,933,639 37,808 3,182,010 34,003,518 56,549,656	\$	1,259,823 - 599,985 - 4,345,786 6,205,594	\$	18,652,50 1,933,63 637,79 3,182,01 38,349,30
Current assets Non-current: Deferred income taxes Restricted cash Exploration and evaluation Property, plant and equipment Total Assets Current liabilities Non-current liabilities: Deferred income taxes	\$	17,392,681 1,933,639 37,808 3,182,010 34,003,518 56,549,656 7,137,935 2,198,419	\$	1,259,823 - 599,985 - 4,345,786 6,205,594	\$	18,652,50 1,933,63 637,79 3,182,01 38,349,30 62,755,25 13,321,52 2,198,41 588,39
Current assets Non-current: Deferred income taxes Restricted cash Exploration and evaluation Property, plant and equipment Total Assets Current liabilities Non-current liabilities: Deferred income taxes Other liabilities	\$	17,392,681 1,933,639 37,808 3,182,010 34,003,518 56,549,656 7,137,935 2,198,419	\$	1,259,823 - 599,985 - 4,345,786 6,205,594 6,183,589	\$	18,652,50 1,933,63 637,79 3,182,01 38,349,30 62,755,25 13,321,52 2,198,41

September 30, 2023

Three months ended September 30, 2022		Colombia		Canada		Total
Revenue:						
Oil Sales	\$	8,056,780	\$	-	\$	8,056,780
Natural gas and liquid sales		-		591,066		591,066
Royalties		(972,243)		(61,267)		(1,033,510)
Expenses		(2,435,749)		(2,109,539)		(4,545,288)
Income tax		(1,027,093)		-		(1,027,093)
Net income (loss)	\$	3,621,695	\$	(1,579,740)	\$	(2,041,955)
Nine months ended September 30, 2022		Colombia		Canada		Total
Revenue:						
Oil Sales	\$	15,013,222	\$	_	\$	15,013,222
Natural gas and liquid sales	*		*	3,277,062	т	3,277,062
Royalties		(1,750,960)		(497,422)		(2,248,382)
Expenses		(5,593,170)		(12,043,232)		(17,636,402)
Income tax		(1,027,093)		-		(1,027,093)
Net income (loss)	\$	6,641,999	\$	(9,263,592)	\$	(2,621,593)
As at September 30, 2022		Colombia		Canada		Total
Current assets	\$	12,900,256	\$	3,970,439	\$	16,870,695
Non-current:						
Deferred income taxes		4,839,785		-		4,839,785
Restricted cash		37,808		560,384		598,192
Exploration and evaluation		6,964,506		-		6,964,506
Property and equipment		12,378,156		5,327,924		17,706,080
Total Assets	\$	37,120,511	\$	9,858,747	\$	46,979,258
Current liabilities	\$	4,622,600	\$	4,855,783	\$	9,478,383
Non-current liabilities:	,	,- ,	•	,,	•	-, -,
Other liabilities		177,500		-		177,500
Deferred income taxes		3,371,935		-		3,371,935
Lease obligation		-		32,676		32,676
Decommissioning liability		2,296,091		535,310		2,831,401
Derivative liability		-		8,685,960		8,685,960
Total liabilities	\$	10,468,126	\$	14,109,729	\$	24,577,855

16. Subsequent events

On November 17, 2023, the ANH confirmed the termination by mutual agreement of the Macaya block exploration and production contract. This contract included minimum work commitments for \$3,830,000 for the Company, which have been waived by the ANH according to the terms of termination.